

The grid’s balancing layer is now a financial risk.

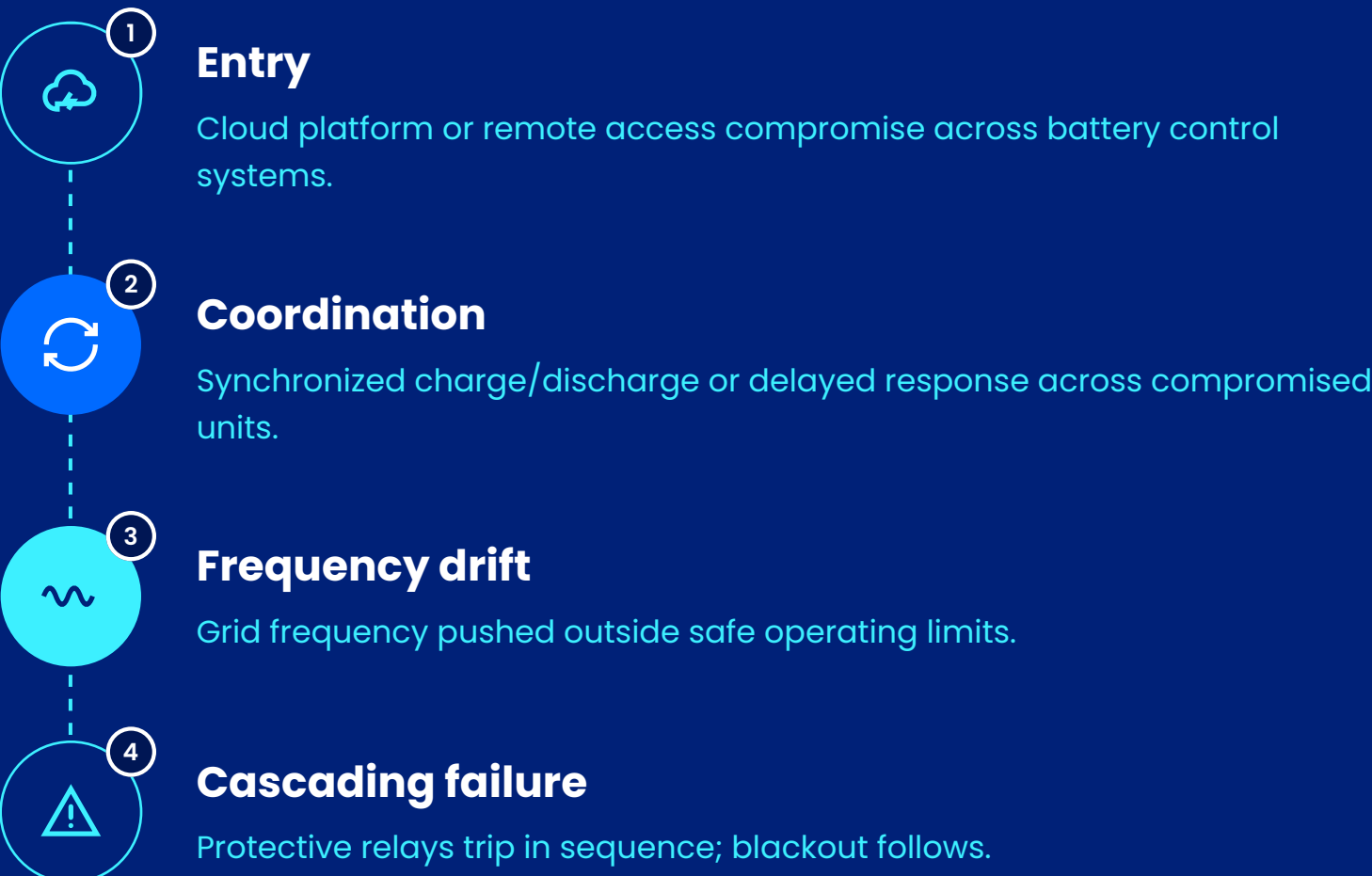
A Monte Carlo risk assessment of coordinated cyber-physical attacks on battery energy storage systems (BESS) through 2031.

92%

probability of a major attack on battery storage infrastructure by 2031 — **at today’s industry-average security posture.** Based on 10,000 Monte Carlo simulations across 3 security postures.

01 MECHANISM — ATTACK CHAIN

Generation is fine. The frequency-balancing layer becomes the weapon.



40–120 seconds from coordinated action to cascading blackout

02 EXPOSURE — TWO GRIDS

Two grids. Two very different profiles. Same underlying math.

📍 Texas — ERCOT	📍 Great Britain
Units to compromise 5.4% (1,500 units)	Units to compromise 29% (400 units)
People affected 30M	People affected 67M
Economic damage \$12B–\$65B	Economic damage £2B–£10B

03 PROBABILITY — SECURITY POSTURE

Security investment doesn’t eliminate the risk. It buys time.

1 Baseline — current posture Today’s industry-average security controls across battery storage operators.	92% attack probability
2 Moderate — voluntary controls Industry best-practice guidance adopted voluntarily, without regulatory mandate.	78% attack probability
3 Aggressive — mandatory IEC 62443 Enforced compliance with IEC 62443 across all connected battery control systems.	61% attack probability

04 ECONOMICS — COST OF PREVENTION

The cost of prevention is a fraction of the cost of an event.

\$ Great Britain £400M–£1B to secure vs. £2B–£10B per attack	5x–25x
\$ Texas — ERCOT \$800M–\$2.8B to secure vs. \$12B–\$65B per attack	15x – 80x

Read the full peer-reviewed research

Complete Monte Carlo methodology, input parameters, and academic citations behind these findings.

Download the GRIDLOCK report